

Exhibit A
Summary of the Principle Terms of the Demand Response Proposals

Description	Firm		
	EnerNOC	Ancillary Services Coalition	Constellation New Energy
Capacity Payment	<ul style="list-style-type: none"> • \$60,000 per MW per year • Paid quarterly year round; 88% in the summer months • If event called, performance will be evaluated hourly. Payment prorated up to 100 percent based on performance. • If curtailment falls below 50% of nominated capacity – no payment for that hour. 	<ul style="list-style-type: none"> • \$60,000 per MW per year • Paid monthly in the summer months • If event called, performance will be evaluated hourly. Payment prorated from 90% to 100% performance; between 75% and 90% performance payment is 50%. Maximum payment is 100 percent of nominated capacity. • If curtailment falls below 50% of nominated capacity – no payment for that hour. 	<ul style="list-style-type: none"> • \$63,000 per MW per year • Paid monthly in the summer months • Payment is reduced according to a table enclosed with the proposal. At 75% performance, payment is about 37% of maximum. • If curtailment falls below 40% of nominated capacity – West Basin could owe Constellation
Energy Payment	\$225 per MWh up to 150% of nominated capacity.	\$300 per MWh up to 150% of nominated capacity.	Pegged to the cost of natural gas.
Outage Hours	70 hours per year; 24 hours per month; Up to 6 hours per event	96 hours per year; 24 hours per month; Up to 6 hours per event	144 hours per year; 24 hours per month; Up to 6 hours per event
Notice	30 minutes	3 hours	3 hours
Penalties	None	None	Yes, see Capacity Payment above